

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Tennessee Gas Pipeline Company, L.L.C

Docket No. CP16-21-000
Docket No. PF14-22-000

NOTICE OF APPLICATION

(December 7, 2015)

Take notice that on November 20, 2015, Tennessee Gas Pipeline Company, L.L.C. (Tennessee), 1001 Louisiana Street, Houston, Texas 77002, filed an application pursuant to sections 7(b) and 7(c) of the Natural Gas Act (NGA) and the Federal Energy Regulatory Commission (Commission) seeking authority to (i) construct, install, modify, and operate certain pipeline and compression facilities to be located in Pennsylvania, New York, Massachusetts, New Hampshire, and Connecticut, and (ii) to abandon certain facilities, as part of the Northeast Energy Direct Project (NED Project), as described in more detail below. Tennessee proposes to provide up to 1.3 billion cubic feet per day (Bcf/d) of firm capacity at a cost of approximately \$5.2 billion dollars, all as more fully set forth in the application. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Specifically, the NED Project includes two components: (1) the Supply Path Component, which is comprised of facilities from Troy, Pennsylvania, to Wright, New York (Supply Path Component), and (2) the Market Path Component, which is comprised of facilities from Wright, New York, to Dracut, Massachusetts (Market Path Component). The Supply Path Component facilities include: (i) approximately 174 miles of pipeline facilities in Pennsylvania and New York of which approximately 41 miles will be looped, (ii) three new compressor stations totaling 153,500 horsepower (hp), (iii) modifications to one existing compressor station, (iv) two new meter stations, and (v) various appurtenant facilities. The Market Path Component facilities include: (i) approximately 188 miles of mainline pipeline facilities in New York, Massachusetts, and New Hampshire, (ii) approximately 58 miles of lateral and pipeline looping, including a total of five delivery laterals in Massachusetts and New Hampshire, one pipeline loop in Connecticut, (iii) six new compressor stations totaling 207,600 hp, (iv) construction of 13 new meter stations, (v) modification of 14 existing meter stations, and (vi) various appurtenant facilities.

Any questions regarding the proposed project should be directed to Jacquelyne M. Rocan, Assistant General Counsel, at Tennessee Gas Pipeline Company, L.L.C., 1001 Louisiana Street, Houston, Texas 77002 or at (713) 420-4544 (phone), or (713) 420-1601 (facsimile), or e-mail: Jacquelyne_Rocan@kindermorgan.com, or Shannon M. Miller, Regulatory Affairs, Tennessee Gas Pipeline Company, L.L.C., 1001 Louisiana Street, Houston, Texas 77002, or at (713) 420-4038 (phone), or (713) 420-1605 (facsimile), or e-mail: shannon_miller@kindermorgan.com

On October 2, 2014, Commission staff granted Tennessee's request to utilize the National Environmental Policy Act (NEPA) Pre-Filing Process and assigned Docket No. PF14-22-000 to staff activities involving the project. Now, as of the filing of this application on November 20, 2015, the NEPA Pre-Filing Process for this project has ended. From this time forward, this proceeding will be conducted in Docket No. CP16-21-000 as noted in the caption of this Notice.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice, the Commission staff will issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) for this proposal. The issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not

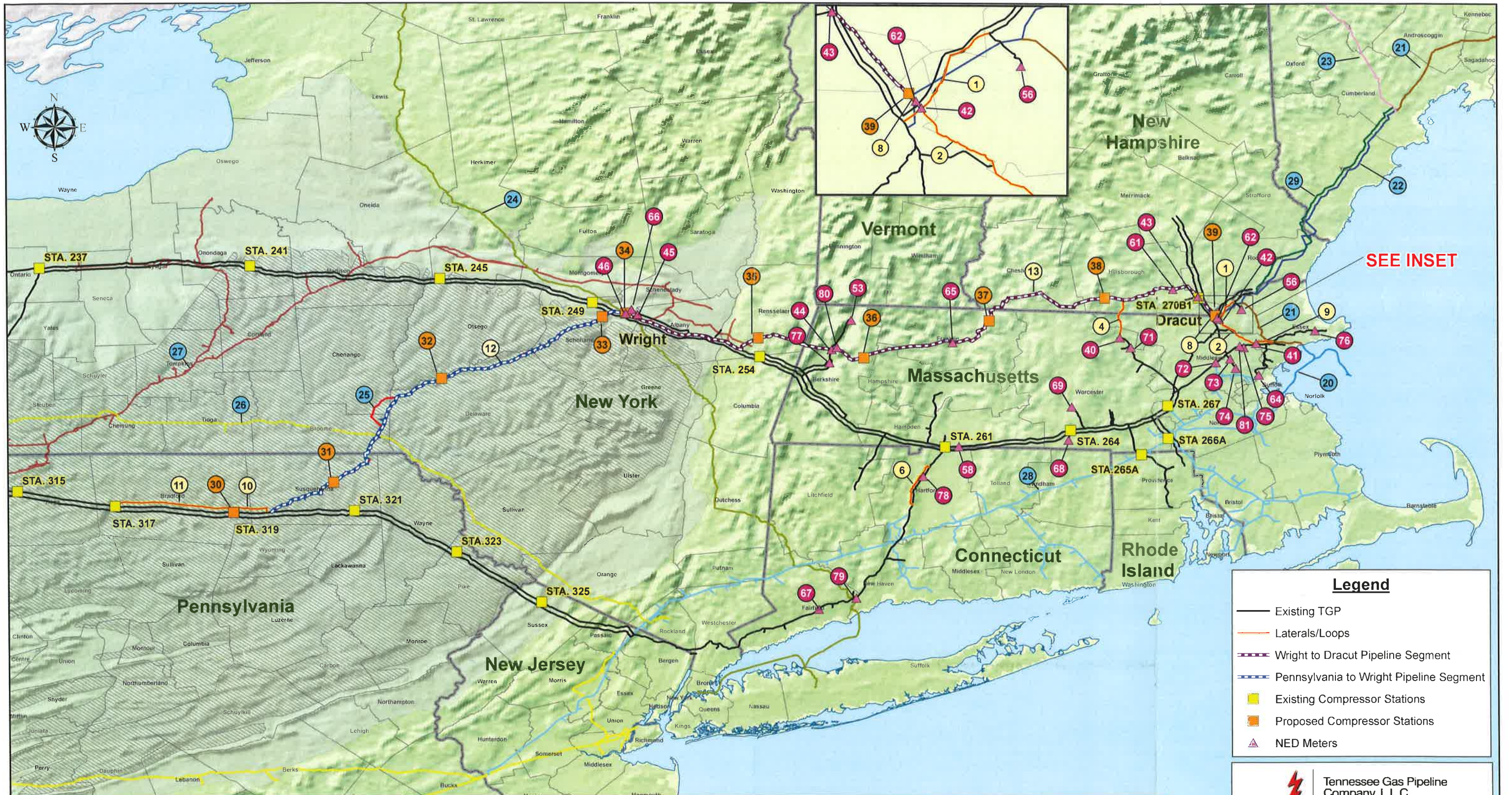
serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentators will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentators will not be required to serve copies of filed documents on all other parties. However, the non-party commentators will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy regulatory Commission, 888 First Street, NE, Washington, DC 20426.

Comment Date: January 6, 2016

Nathaniel J. Davis, Sr.,
Deputy Secretary.



SEE INSET

Legend

- Existing TGP
- Laterals/Loops
- Wright to Dracut Pipeline Segment
- Pennsylvania to Wright Pipeline Segment
- Existing Compressor Stations
- Proposed Compressor Stations
- ▲ NED Meters



Tennessee Gas Pipeline Company, L.L.C.
a Kinder Morgan company

Northeast Energy Direct (NED) Project Location Map



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NED Pipeline	MAOP	MOP	State	Dia	Length (mi)
1 Haverhill Lateral	800	750	MA/NH	20"	9.27
2 Lynnfield Lateral	1460	1460	MA	24"	14.28
4 Fitchburg Lateral Extension	1460	1460	MA/NH	12"	13.97
6 300 Line CT Loop	800	719	CT	24"	14.80
8 Maritimes Delivery Line	1460	1460	MA	30"	0.75
9 Peabody Lateral	1460	730	MA	24"	5.32
10 Loop 319-3	1170	1170	PA	36"	9.96
11 Loop 317-3	1170	1170	PA	36"	30.98
12 Pennsylvania to Wright Pipeline Segment	1460*	1460*	PA/NY	30"	132.55
13 Wright to Dracut Pipeline Segment	1460	1460	NY/MA/NH	30"	187.78

*MAOP/MOP between Supply Path Tail Station & Market Path Head Station is 1600
*MOP upstream of Supply Path Head Station is 1170

Pipelines
20 Hub Line
21 M&NP
22 M&NP & PNGTS Joint Facilities
23 PNGTS
24 Iroquois
25 Constitution
26 Millennium
27 Dominion
28 Algonquin
29 Granite State Gas Transmission

Metering & Regulation
40 Fitchburg Lateral Check
41 200-1 Check
42 Haverhill Check
43 200-2 Check
44 North Adams Check
45 NED/200 Line Bi-Directional OPP & Check
46 IGT-Constitution Bi-Directional Meter
53 North Adams Custody (20103)
56 Lawrence (20121)
58 Longmeadow
61 Merrimack
62 Maritimes
64 Everett
65 West Greenfield
66 NED Check

Compressor Stations	HP
30 Station 319 Modifications	
31 Supply Path Head Station	52,500
32 Supply Path Mid Station	50,500
33 Supply Path Tail Station	50,500
34 Market Path Head Station	20,600
35 Market Path Mid Station 1	41,000
36 Market Path Mid Station 2	41,000
37 Market Path Mid Station 3	41,000
38 Market Path Mid Station 4	41,000
39 Market Path Tail Station	23,000

Metering & Regulation
67 Easton (20853)
68 Southbridge (20108)
69 Spencer (20191)
71 Lunenburg (20949)
72 Lexington (20192)
73 Burlington (20341)
74 Arlington (20115)
75 Reading (20136)
76 Essex (20323)
77 Pittsfield (20102)
78 North Bloomfield (20453)
79 Milford (20425)
80 North Adams Regulator
81 Wilmington Regulator